

**Status: Ready To File**

**Western Massachusetts Electric Company**  
**Docket No. DTE 04-106**

**Information Request DTE-01**  
**Dated: 12/02/2004**  
**Q- DTE1-010**  
**Page 1 of 1**

**Witness: Richard A. Soderman**  
**Request from: Department of Telecommunications and Energy**

**Question:**

Refer to Exh. C, Att. 2, Sch. 9. Please provide all workpapers, calculations, assumptions, etc. used to derive the test year billed sales, unbilled revenue, and other revenues. As part of this response, please identify the items in the unbilled revenue and other revenues and whether the Company's pro forma revenues includes any adjustments for the following items:

1. Customer charge adjustments;
2. Billing day adjustments;
3. Weather stabilization adjustments; and
4. Non-firm revenue adjustments.

**Response:**

The revenues shown on Exhibit C, Attachment 2, Schedule 9 are based on the Company's actual revenues as reported in the FERC Form 1 Page 114, and detailed by business segment as shown below.

<b><u>Business Segment</u></b>	<b><u>Dollars</u></b>
Distribution	\$112,345,037
Transmission	21,205,992
Restructuring	257,627,261
Other	5
Total	\$391,178,295

The Distribution unbilled revenue is detailed by customer class below.

<b><u>Customer Class</u></b>	<b><u>Dollars</u></b>
Residential	\$125,862
Commercial	185,826
Industrial	85,244
Streetlighting	3,637
Total Distribution Unbilled	\$400,569

The other revenue includes the following:

<b><u>Description</u></b>	<b><u>Dollars</u></b>
Reconnection Fees	\$15,949
Late Payment Fees	267,379
Provision For Rate Refund	789,720
Surge Protection/Outage	664,309
Total Distribution Other	\$1,737,357

The Company did not include any pro forma adjustments for; 1) customer charges, 2) billing days, weather stabilization or non-firm revenue. The Company does not have a weather stabilization adjustment clause.